

Government of Alberta ■

Environment

ENFORCEMENT OF THE
***ENVIRONMENTAL PROTECTION
AND ENHANCEMENT ACT***

And

WATER ACT

1 Jan 2011 - 31 Mar 2011

April 2011
Environmental Operations
Alberta Environment

Enforcement Actions

1 Jan 2011 - 31 Mar 2011

<i>Company/Individual</i>	<i>Municipality / LLD</i>	<i>Decision Date/ Penalty</i>	<i>Act/ Regulation</i>	<i>Comments / Disposition</i>
Administrative Penalties				
CCS Corporation operating as CCS Energy Services	Yellowhead County SE-18-53-18-W5	25-Jan-11 Assessed: \$3,000.00	WA 142(1)(e)	The Company exceeded their annual water licence allocation of 20,000 cubic meters in 2009. Paid 7 February 2011.
Progressive Ag Services Ltd.	Red Deer County SW-17-36-27-W4	08-Feb-11 Assessed: \$3,000.00	AEPEA(R) 24/97 5(1)(a)	The Company failed to exercise adequate due diligence in the application of a pesticide in a manner of at a time or place that has caused an adverse effect onto neighbouring farmland on July 16, 2009. Paid 7 March 2011.
Agrimax Ltd.	Rocky View County NE-33-27-26-W4	18-Feb-11 Assessed: \$13,500.00	AEPEA(R) 227(e)	The Company operates a fertilizer storage and manufacturing plant pursuant to an Approval. It contravened its Approval on two separate occasions by permitting the unauthorized release of substances from the Industrial Runoff Control System, to the surrounding watershed and for failing to immediately report a contravention of the Approval.
Wilco Contractors Northwest Inc. & Maat, Arthur	Sturgeon County NW-35-54-25-W4	02-Mar-11 Assessed: \$8,000.00	WA 36(1) 142(1)(h)	Mr. Arthur Maat & Wilco Contractors Northwest Inc. commenced an activity without an Approval, being the excavation, grading, and placement of material in both the East and West Wetlands, all of which altered, may alter or may become capable of altering the flow or level of water, or changed, may change or may become capable of changing the location of water or direction of flow of water. Paid 10 March 2011.
Vermilion Resources Ltd.	Delburne NE-16-37-22-W4	09-Mar-11 Assessed: \$6,000.00	AEPEA(R) 110 112	The Company failed to immediately report the release of hydrocarbons into the environment at its compressor station located near Delburne, Alberta. The Company also failed to, as soon as becoming aware of the release, take all reasonable measures to repair, remedy and confine the effects of the substance to both soil and groundwater. Paid 18 April, 2011.

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Amended Environmental Protection Orders				
Stross Management Ltd & Stross, Maurice	Edmonton Plan 436RS, Block A, Lot 6A	22-Mar-11	AEPEA(R) 113	Amendment No. 2 to EPO-2010/16-NR issued substituting "November 30, 2011" for "November 30, 2010" in clause 9(c).
719722 Alberta Ltd.	Calmar Plan 8021511, Block 2, Lot 5A	24-Mar-11	AEPEA(R) 113	Amendment No. 2 to EPO-2010/48-CR issued substituting "May 16, 2011" for "February 25, 2011" in clause 3(e); substituting "May 31, 2011" for "March 25, 2011" in clause 5; and substituting "July 29, 2011" for "May 31, 2011" in clause 7(c).

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Environmental Protection Orders				
Burtex Limited	County of Camrose SE-25-45-22-W4	13-Jan-11	AEPEA(R) 113 140	Burtex Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Prince Resource Corporation	MD of Big Lakes NE-2-77-9-W5	13-Jan-11	AEPEA(R) 140 113	Prince Resource Corporation ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site and is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Synco Exploration Incorporated	Special Area 2 SE-25-26-12-W4	13-Jan-11	AEPEA(R) 113 140	Synco Exploration Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.

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Environmental Protection Orders				
Synco Exploration Incorporated	County of Paintearth NW-11-38-8-W4	13-Jan-11	AEPEA(R) 140 113	Synco Exploration Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Synco Exploration Incorporated	County of Camrose SW-2-46-21-W4	13-Jan-11	AEPEA(R) 140 113	Synco Exploration Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Synco Exploration Incorporated	County of Camrose SW-12-44-17-W4	13-Jan-11	AEPEA(R) 113 140	Synco Exploration Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial

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Environmental Protection Orders				
				Plan, submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Canoga Resource Management Ltd.	Edmonton NW-7-53-25-W4	24-Feb-11	AEPEA(R) 140 113	Canoga Resource Management Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Canoga Resource Management Ltd.	Edmonton NE-5-53-25-W4	08-Mar-11	AEPEA(R) 113 140	Canoga Resource Management Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well Canoga et al Ache 13-4-53-25. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Canoga Resource Management Ltd.	Edmonton NE-5-53-25-W4	08-Mar-11	AEPEA(R) 140 113	Canoga Resource Management Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well Canoga Doil Ache 16-5-53-25. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and

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Environmental Protection Orders				
				that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.
Legal Oil & Gas Ltd.	Legal NW-16-57-25-W5	08-Mar-11	AEPEA(R) 113 140	Legal Oil & Gas Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well with unique well identifier 00/14-16-057-25W4/0 on the land legally described as LSD 14, Section 16, Township 57, Range 25, West of the 4th Meridian [the "Site"]. The Site lease areas are based on the surveys of the well sites outlined in the Environmental Appeal Board File No. 04-123. The Company has carried out production activities at the Site and Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment and that the release of Substances may have resulted in contamination adjacent to the Site. The Company shall submit and implement an Investigative Plan; submit a Remedial Plan; include a detailed schedule of implementation for the remedial work; implement the work set out in the Remedial Plan; and submit and implement a Reclamation Plan.
Wizard Oils Limited	MD of Wainwright SE-14-46-5-W4	17-Mar-11	AEPEA(R) 140 113	Wizard Oils Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial

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Environmental Protection Orders				
Bohani Resources Incorporated	County of Northern Lights SE-24-101-24-W5	22-Mar-11	AEPEA(R) 140 113	Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. Bohani Resources Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.

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Field Warning				
No Activity				

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Prosecutions				
Jovnic Ltd.		11-Feb-11 Penalty: \$200,000.00	WA 142(2)(f)	Count 1: Co-Accused "Sochatsky, Simon Patrick", Mac-Sie Sales & Rentals Ltd., Mac-Sie Equipment Rentals Inc., and Northern Industrial Carriers Ltd." On or between the 27th day of September, 2007 and the 2nd day of June, 2008, both dates inclusive, at or near Edmonton, in the Province of Alberta did knowingly commence or continue an activity without an approval or as otherwise authorized under the Water Act and did thereby commit an offence contrary to section 142(2)(f) of the Water Act, evidence of said offence having come to the attention of the Director on May 30, 2008. Jovnic Ltd. plead guilty and was sentenced to a total penalty of \$200,000.00 with a portion of the funds to be allocated to Creative Sentencing.

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Tickets				
Bolster, Lee David	Water Valley	24-Jan-11 Penalty: \$115.00	AEPEA(R) 182	Mr. Bolster conducted an activity, the disposal of waste on another persons land without agreement. Paid 24 January 2011.

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Warning Letters				
Skeleton Lake Stewardship Association	County of Athabasca NW-32-64-18-W4	05-Jan-11	WA 142(1)(h)	The Skeleton Lake Stewardship Association conducted unauthorized activity in a waterbody on October 16, 2010.
Van Brabant Oil Ltd.	Sturgeon County SE-26-56-25-W4	05-Jan-11	AEPEA(R) 227(e)	The Company operates the Morinville hazardous recyclables storage and processing facility pursuant to an Approval. It contravened its Approval by failing to submit the Groundwater Monitoring proposal by December 31, 2008, and failing to submit the Soil Monitoring Program proposal by January 1, 2010, as required by the Approval.
South Rock Ltd	Delacour SW-30-25-24-W4	12-Jan-11	AEPEA(R) 110(1)(a)	The Company failed to immediately report the release of SS-1 Tack Coating Oil from a company truck into a Western Irrigation District (WID) canal on September 28, 2010, of which approximately 40 litres of tack oil ended up in a dugout on private property during water withdrawal from the WID canal.
Ponderosa Hutterian Brethren	MD of Taber SW-28-8-11-W4	13-Jan-11	AEPEA(R) 176	The Colony disposed of septic wastes onto land not authorized to accept wastes in July of 2010.
Cenovus FCCL Ltd.	Cold Lake SW-20-70-3-W4	14-Jan-11	WA 49(1)	The Company conducted an activity, the withdrawal of surface water in excess of the quantity prescribed in Temporary Diversion Licence No. 264719-00-00 on or about January 10th, 2010, and failed to immediately report the contravention.
University of Alberta	Edmonton SE-25-51-25-W4	25-Feb-11	AEPEA(R) 227(e)	The University of Alberta operates the Ellerslie Hazardous Waste Management Facility pursuant to an Approval. It contravened its approval by failing to submit a decommissioning and reclamation plan by December 31, 2010.
Safadi, Sam & Moita, J.	Sturgeon County SE-5-56-23-W4	11-Mar-11	WA 36(1)	Joe Moita and Sam Safadi, co-owners of SE 5-56-23-W4M, conducted an activity, being the alteration to the bank of the Sturgeon River to facilitate the

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Warning Letters				
				placement of water diversion equipment on December 3, 2009, on their lands.
1215721 Alberta Ltd.	Parkland County Plan 8421283, Lot 1	21-Mar-11	AEPEA(R) 176	The Company conducted an activity, the improper disposal of waste, in particular car wash sump waste, on June 22, 2009.
Shafer, Mark	Parkland County Plan 8421283, Lot 1	21-Mar-11	AEPEA(R) 176	Mr. Shafer conducted an activity, the improper disposal of waste, in particular car wash sump waste, on June 22, 2009.
ARC Resources Ltd.	Brazeau County NE-16-49-8-W5	24-Mar-11	AEPEA(R) 227(e)	The Company operates the Pembalta IV sour gas processing plant pursuant to an Approval. It contravened its approval with late submission of the 2009 Annual Industrial Wastewater and Runoff Report, which was due on February 14, 2010, but was not received until January 11, 2011; and failure to immediately report by telephone any contravention of the terms and conditions of this approval.
ADM Agri-Industries Company	Lloydminster E-2-50-1-W4	24-Mar-11	AEPEA(R) 227(e)	The Company operates the Lloydminster Oilseed Crushing Plant pursuant to an Approval. It contravened its approval with late submission of the 2009 Annual Air Summary Report, which was due no later than March 15, 2010, but was not received until January 7, 2011; and failure to immediately report by telephone any contravention of the terms and conditions of this approval.
Dow Chemical Canada ULC	Fort Saskatchewan	24-Mar-11	AEPEA(R) 227(e)	The Company operates the Fort Saskatchewan Chemical Manufacturing Plant pursuant to an Approval. It contravened its approval with the failed 96 hour Acute Lethality Tests that occurred on November 18, 2010 and November 29, 2010.
EOG Resources Canada Inc.	Parkland County NE-4-51-4-W4	24-Mar-11	AEPEA(R) 227(e)	The Company operates the Highvale sour gas plant pursuant to an Approval. It contravened its approval with late submission of the 2009 Annual Industrial Wastewater and Runoff Report, which was due on February 14, 2010, but was

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Warning Letters				
NuVista Energy Ltd.	Brazeau County 17-49-4-W5	24-Mar-11	AEPEA(R) 227(e)	not received until January 18, 2011; and failure to immediately report by telephone any contravention of the terms and conditions of this approval. The Company operates the Pembina sour gas processing plant pursuant to an Approval. It contravened its approval with late submission of the 2009 Annual Industrial Wastewater and Runoff Report, which was due on February 14, 2010, but was not received until January 14, 2011; late submission of the 2009 Annual Air Emission Summary Report, which was due on March 15, 2010, but was not received until January 28, 2011; and failure to immediately report by telephone any contravention of the terms and conditions of this approval.

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Water Management Orders				

No Activity